## Application by RWE Renewables UK Solar and Storage Limited for Peartree Hill Solar Farm

## National Grid Electricity Transmission plc - Responses to ExQ3

## Question 3.3.4:

- (a) In response to part (a), please see the table below for NGET's position on each of the provisions outstanding from the protective provisions.
- (b) In response to part (b), discussions remain ongoing between NGET and the Applicant, but the dDCO does not contain NGET's Protective Provisions (as submitted at Deadline 1 (REP1-103)). NGET remains confident of reaching agreement with the Applicant, but this is contingent on the dDCO containing NGET's Protective Provisions. Until satisfactory agreement has been reached with the Applicant, NGET reserves its right to make further submissions to the Examination at a later date.

Table 2: Status of Protective Provisions for the benefit of National Grid Electricity Transmission (NGET)

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
Sch 12,	Definition of	"acceptable insurance" means general	The Applicant considers that there	NGET is considering their position in
Part 6,	"acceptable insurance"	third party liability insurance effected	should be an option to agree a lower	relation to this amendment as this has
Para 54		and maintained by the undertaker with	amount. Including the wording offers	not previously been raised to NGET in
		a combined property damage and	flexibility to both NGET and the	discussions with the undertaker.
		bodily injury limit of indemnity of not	Applicant and would only be allowed if	
		less than £50,000,000.00 (fifty million	NGT agreed to it. This is precedented	
		pounds) per occurrence or series of	in other recently made DCOs for	
		occurrences arising out of one event	example the East Yorkshire Solar Farm	
		unless otherwise agreed in writing by	Order 2025 and has added wording to	
		National Grid Electricity Transmission	that effect.	
		Plc. Such insurance shall be		
		maintained (a) during the construction		
		period of the authorised works; and (b)		
		after the construction period of the		
		authorised works in respect of any use		
		and maintenance of the authorised		
		works by or on behalf of the undertaker		
		which constitute specified works and		
		arranged with an insurer whose		
		security/credit rating meets the same		
		requirements as an "acceptable credit		
		provider", such insurance shall include		
		(without limitation):		
Sch 12,	Definition of	"apparatus" means:	The Applicant considers that the	The inclusion of obligations in
Part 6,	"apparatus"		protective provisions should apply to	protective provisions for the protection
Para 54		(a) electric lines or electrical plant as	apparatus belonging to NGET and not	of future infrastructure is well
		defined in the 1989 Act, belonging to or	what they may have in the future. The	established and has been granted by

Transmission Plc together with any replacement apparatus; and  (b) such other apparatus constructed pursuant to the Order that becomes operational apparatus of the undertaker for the purposes of transmission, distribution and/or supply and includes any structure in which apparatus is or  Transmission Plc together with any replacement with any replacement apparatus; and  appropriate for provisions to apply to prospective schemes to afford onerous protective provisions which relate to unidentified land, or assets which are not constructed. The Applicant considers paragraph 55 offers sufficient protection for NGETs future projects.  Nonetheless, the Applicant has provided appropriate protections (see Birkhill Wood Project directly overlaps.	Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
give access to apparatus; and  were not included in the protective provisions for NGET in the East Yorkshire Solar Farm Order 2025.  Development (as set out in NGET were not included in the protective provisions for NGET in the East Yorkshire Solar Farm Order 2025.			Transmission Plc together with any replacement apparatus; and  (b) such other apparatus constructed pursuant to the Order that becomes operational apparatus of the undertaker for the purposes of transmission, distribution and/or supply and includes any structure in which apparatus is or must be lodged or which gives or will give access to apparatus; and  (c) any electrical lines or electrical plant as de fined in the 1989 Act, any mains, pipes, plant or other apparatus belonging to, operated or maintained by National Grid Electricity Transmission Plc for the purposes of the construction, operation and maintenance of the North Humber to High Marnham Project, whether temporary or permanent, and includes, where the context so requires, apparatus constructed as part of the authorised works and intended for the beneficial use by National Grid Electricity Transmission Plc ("North Humber to High Marnham apparatus");	appropriate for provisions to apply to prospective schemes to afford onerous protective provisions which relate to unidentified land, or assets which are not constructed. The Applicant considers paragraph 55 offers sufficient protection for NGETs future projects. Nonetheless, the Applicant has provided appropriate protections (see below). These additional provisions were not included in the protective provisions for NGET in the East	infrastructure interacts with third-party projects i.e. Awel y Mor Offshore Wind Farm DCO, the Mona Offshore Wind Farm DCO and the Byers Gill Solar Farm DCO.  The Wanlass Beck Project and the Birkhill Wood Project directly overlap with the proposed Authorised Development (as set out in NGET's Written Representation [REP1-103]) and as such NGET does not consider that there is any reason to derogate

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		(d) any electrical lines or electrical plant as de fined in the 1989 Act, any mains, pipes, plant or other apparatus belonging to, operated or maintained by National Grid Electricity Transmission Plc for the purposes of the construction, operation and maintenance of the Wanlass Beck Project, whether temporary or permanent, and in includes, where the context so requires, apparatus constructed as part of the authorised works and intended for the beneficial use by National Grid Electricity Transmission Plc ("Wanlass Beck apparatus");		
Sch 12, Part 6, Para 54	Definition of "authorised works"	"authorised works" has the same meaning as is given to the term "authorised development" in article 2(1) of this Order and includes any associated development authorised by the Order and for the purposes of this Part of this Schedule includes the use and maintenance of the authorised works and construction of any works authorised by this Schedule;	The Applicant has deleted this wording as it is considered superfluous in light of the definition of authorised development in the DCO which is sufficiently wide to cover associated development and any other development authorised by the DCO.	NGET considers that use and maintenance is not covered by the definition of development under section 32 of the 2008 Act, and the definition under Article 2 of the dDCO would not cover those works constructed under the Schedule e.g. replacement apparatus. On this basis, the deletion cannot be accepted.
Sch 12, Part 6, Para 54	Definition of "specified works" and its application in the	"specified works" means any of the authorised works or activities	The Applicant does not consider the additional wording in the definition proposed by NGET is needed as the	NGET considers that the deleted wording is required to ensure adequate

Ref Provision in disp	oute Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
protective provision paragraph 63 and relation to the indemnity and expenses offered	authorised works which:  (a) will or may be situated over, or	definition of authorised development, which is how the authorised works are defined, is already drafted widely to encompass any relevant related activities that the Applicant undertakes in connection with the powers sought under the dDCO. The words proposed by NGET are ambiguous as to what would be included and the Applicant needs to have clarity in light of the obligations under the protective provisions.  The Applicant has replaced 'authorised works' with 'specified works' in 63 and 64. The Applicant considers that as the intention of the protective provisions is to address the position where the Applicant's works are in proximity to NGET assets or otherwise adversely affect them and this is covered in the broad definition of specified works. Further the Applicant considers that it should only be liable to indemnify and cover expenses of NGET for specified works as this has been drafted widely and includes any works which would adversely affect NGET apparatus.	protection beyond the authorised works.  With regards to the point regarding references to 'specified works' in relation to indemnity and expenses provisions, references to specified works instead of authorised works is not sufficiently broad to cover the range of interactions arising as a result of the development that could lead to costs or losses being incurred by NGET, particularly where assets are not being retained in situ and are instead being removed under paragraph 7(2). 'Specified works' excludes apparatus which has been removed as a result of paragraph 7(2). Referring only to 'specified works' and not 'authorised works' within paragraph 10 (Expenses) and paragraph 11 (Indemnity) would preclude costs or losses associated with this removal which the remaining drafting e.g. at paragraph 10(1) clearly anticipates being covered. Similarly, reference to authorised works at paragraph 11 clearly anticipates overage in relation to these removal works.

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
				For example, at paragraph 10(1), reference to 'specified works' here does not allow for coverage of costs relate to the removal of apparatus as the removal of apparatus under paragraph 7(2) is not a specified work. The drafting of the rest of paragraph clearly indicates that such costs should be covered.  It is a standard position that the indemnity / expenses provisions cover 'authorised works'.
Sch 12, Part 6, Para 56	Peartree Hill Project works	Peartree Hill Project works  49. The undertaker must not construct except with the prior written agreement of National Grid Electricity Transmission Plc carry out the shared area works, or any part of it.  56. (1) The undertaker must not construct any Peartree Hill Project works Before beginning to construct any shared area works, or any part of it, without consulting the undertaker must submit to National Grid Electricity Transmission Plc on the proposed plans of the relevant Peartree Hill	It has been agreed between the parties that this provision is to be headed Peartree Hill Project works from 'Shared area works' in light of agreed amendments to the definitions.  The Applicant does not consider it appropriate for NGET to have a power to refuse or impose requirements on any proposals for works no. 6 and 8. This would, in the Applicant's view, "negate" the provisions of the DCO which authorise those works, contrary to Government guidance which states that protective provisions "should also not simply negate other provisions of	As set out above, NGET does not consider that seeking protections over apparatus (future or existing) negates the provisions of the DCO and inclusion of such drafting is well-precedented.

Ref	Provision in dispute	Applicant's proposed amendments	Applicant's position	NGET position
		to NGET protective provisions		-
		Project works shared area works, (or	the DCO". There is a duty on the	
		part of it) and considering their	Applicant to cooperate with NGET on	
		representations such further particulars	its future projects under paragraph 55	
		available to it as National Grid	and to undertake certain steps to avoid	
		Electricity Transmission Plc may	any conflict with NGETs future projects.	
		request within 21 days of receipt of the	The protective provisions put forward	
		plans reasonably re quested.	by the Applicant include a duty to	
			consult NGET on the proposed plans	
		(3) Any shared area works must not be	for works no.6 and 8, a duty to consider	
		con structed except in accordance with	any representations received, an	
		such plans as may be approved in	obligation to give NGET notice of its	
		writing by National Grid Electricity	intention to commence construction	
		Transmission Plc.	and provide a copy of the final plans	
			with NGET entitled to watch and	
		<b>50</b> . (1) Any approval of National Grid	inspect the construction of those works.	
		Electricity Transmission Plc required		
		under this Schedule	Without Works No. 6 and 8, the Project	
		(a) must not be unrecombly	cannot progress given the solar farm	
		(a) must not be unreasonably	must connect into the substation, and it	
		withheld or delayed;	is not considered appropriate for a	
		(b) in the case of a refusal must be	Project that has under-gone through	
		accompanied by a statement of	examination and then given approval	
		grounds or refusal; and	by the Secretary of State to then be	
		grounds of roldsal, and	placed at risk due to NGET having a	
		(c) may be given subject to such	power of approval over these works.	
		reasonable requirements as National		
		Grid Electricity Trans mission Plc may		
		have in connection with the safe,		
		economic and efficient construction,		

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		com missioning, operation,		
		maintenance and future		
		decommissioning of the North Humber		
		to High Marnham Project and/or the		
		Wanlass Beck Project or otherwise for		
		the protection of the North Humber to		
		High Marnham apparatus and/or the		
		Wanlass Beck apparatus,		
		provided always that in relation to a		
		refusal under sub paragraph (b) or any		
		requirements re quested pursuant to		
		sub paragraph (c) the undertaker shall		
		be permitted to refer such matters to		
		dispute resolution pursuant to		
		<del>paragraph [20]</del>		
		(4) National Grid Electricity		
		Transmission Plc must employ		
		reasonable endeavours to respond to		
		the submission of any plans within a		
		period of 56 days from the date of		
		submission of the plans.		
		If National Grid Electricity Transmission		
		Plc require further particulars, such		
		particulars must be requested by		
		National Grid Electricity Transmission		
		Plc no later than 21 days from the		
		submission of plans and thereafter		

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		National Grid Electricity Transmission		
		Plc must employ reasonable		
		endeavours to respond to the		
		submission within 56 days from receipt		
		of the further particulars.		
		(5) The undertaker will not be		
		required to comply with sub-paragraph		
		(1) where it needs to carry out		
		emergency works as defined in the		
		1991 Act but n that case it must give to		
		National Grid Electricity Transmission		
		Plc notice as soon as is reasonably		
		practicable and a plan of those works.		
		(6) The undertaker must give to		
		National Grid Electricity Transmission		
		Plc not less than 14 days' notice in		
		writing of its intention to commence		
		construction of any Peartree Hill Project		
		works and provide a copy of the final		
		plans for the Peartree Hill Project works		
		and National Grid Electricity		
		Transmission Plc will be entitled by its		
		officer to watch and inspect the		
		construction of such works.		
		(5) The undertaker must give to		
		National Grid Electricity Transmission		
		Plc shared area works and notice in		

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		writing of its completion of any Peartree		
		Hill Project works not later than 7 days		
		after the date on which it is completed		
		and National Grid Electricity		
		Transmission Plc will be entitled by its		
		officer to watch and inspect the		
		construction of such works.		
		(6) If any part of the Peartree Hill		
		Project works shared area works is		
		constructed otherwise than in		
		accordance with the final plan provided		
		under sub-paragraph (1) above		
		National Grid Electricity Transmission		
		Plc may by notice in writing identify the		
		extent to which the Peartree Hill Project		
		works shared area works do not comply		
		with the final plans provided approved		
		details and request the undertaker at		
		the undertaker's own expense carry out		
		remedial works so as to comply with the		
		final plans provided the requirements of		
		paragraph 5(2) of this Schedule or such		
		alternative works as may be agreed		
		with National Grid Electricity		
		Transmission Plc or as otherwise may		
		be agreed between the parties.		

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
Sch 12, Part 6, Para 59	Protective works to Buildings	59. Except in an emergency the undertaker, in the case of the powers conferred by article 21 (protective work to buildings), must exercise those powers so as not to obstruct or render materially less convenient the access to any apparatus, the Wanlass Beck Site or the Birkhill Wood Site without the prior written consent of National Grid Electricity Transmission Plc which must not unreasonably be withheld or delayed.	The Applicant considers that the words 'Except in emergency' should be added and is considered a reasonable addition so that they can act quickly in the case of an emergency without being put at risk of delay in having to gain NGETs prior consent. It is not considered appropriate to prevent emergency protective works, which would be a detriment to landowners and give rise to potential health and safety concerns.  The wording "which must not unreasonably be withheld or delayed" is considered a reasonable addition and similar to that included in the East Yorkshire Solar Farm Order 2025 and the Byers Gill Solar Order 2025 The Applicant and NGET disagree on the inclusion of a protective provision relating to the exercise by the Applicant of its powers of acquisition under the DCO. The Applicant does not consider there should be any restrictions on the use of the compulsory acquisition powers in the DCO.	There are provisions with the protective provisions already which specify what happens in the event of an emergency, and so this additional drafting is not required.  In relation to the inclusion of materially, as a statutory undertaker, NGET require access to apparatus. It cannot accept a qualification to this requirement.
Sch 12, Part 6	Acquisition of Land	Acquisition of land	Government guidance, "Guidance on the content of a Development Consent	The removal of these provisions cannot be agreed. The inclusion of provisions

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		51. (1) Regardless of any provision in this Or der or anything shown on the land plans or contained in the book of reference to the Order, the undertaker may not (a) appropriate or acquire or take temporary possession of any land or apparatus or ((b) appropriate, acquire, extinguish, interfere with or override any easement, other interest or right and/or apparatus of National Grid Electricity Transmission Plc otherwise than by agreement.	Order required for a Nationally Significant Infrastructure Project" states:  "Most statutory undertakers have now developed their own preferred form of protective provisions which is very helpful to the preparation of the draft DCO. However, these must be adapted as necessary so they accurately reflect the proposed development. They should also not simply negate other	regarding the acquisition of land is a longstanding position in the case of statutory undertakers and there is no reason to derogate from it here. To do so would cut across a well-established and accepted protection for all statutory undertake.  In addition, and critically, under the terms of its licence, NGET cannot simply allow the disposal of its assets. There are additional processes that
		(2) Regardless of any provision in this Order or anything shown on the land plans, the undertaker must not unless otherwise agreed in writing with National Grid Electricity Transmission	provisions of the DCO, particularly concerning proposed compulsory acquisition of statutory undertakers' land."  The result of this provision would be the	must be followed and therefore agreeing to removal of this provision would be contrary to NGET's statutory obligations under its licence.  Guidance:
		Plc appropriate, acquire or take temporary possession of any land forming part of the North Humber to High Marnham Site or the Wanlass Beck Site, (such agreement not to be unreasonably withheld or delayed) and/or any access thereto.  (3) As a condition of an agreement between the parties in sub paragraph	effective disapplication of powers within the DCO and this is not consistent with Government guidance on the drafting of DCOs. The Applicant does not consider that in the case of the Project this provision is necessary, particularly in light of the other protections in the protective provisions.  The Applicant notes from the recent	In any event, the Guidance quoted above refers to negating other provisions of the DCO. The Acquisition of Land provisions within these PPs do not negate the compulsory acquisition provisions within the dDCO. The provisions still allow for compulsory acquisition to take place, in accordance with the terms of these PPs.
		(1), prior to the carrying out of any part of the authorised works (or in such	A122 Lower Thames Crossing DCO decision, that tee Secretary of	

Ref Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
	ether timeframe as may be agreed between National Grid Electricity Transmission Plc and the undertaker) that is subject to the requirements of this Part of this Schedule that will cause any conflict with or breach the terms of any easement or other legal or land interest of National Grid Electricity Transmission Plc or affect the provisions of any enactment or agreement regulating the relations between National Grid Electricity Transmission Plc and the under taker in respect of any apparatus laid or erected in land belonging to or secured by the undertaker, the undertaker must as National Grid Electricity Transmission Plc reasonably requires enter into such deeds of consent upon such terms and conditions as may be agreed between National Grid Electricity Transmission Plc and the undertaker acting reasonably and which must be no less favourable on the whole to National Grid Electricity Transmission Plc unless otherwise agreed by National Grid Electricity Transmission Plc, and it will be the responsibility of the undertaker to procure and/or secure the consent	State/ExA did not permit an equivalent provision which would negate the powers sought. The same principle applies in this case, with the Examining Authority in that case finding that "The ExA concludes that a balance has to be struck between the HS1 role as a statutory undertaker managing its high speed railway and assets and the ability of the LTC undertaker to construct the Pro-posed Development, and declines to recommend the inclusion of a consent or veto provision: the protective provisions in the dDCO."	Use note from the LTC Decision that the argument for removal of Acquisition of Land was progressed in relation to HS1 interests. However, provisions concerning the Acquisition of Land have been included for the following statutory undertakers:  Part 1: For the Protection of Electricity, Gas, Water and Sewerage Undertakers;  Part 2: For the Protection of Specified Gas Undertakers;  Part 3: For the Protection of National Gas Transmission Plc;  Part 4: For the Protection of National Grid Electricity Transmission Plc.  There are also multiple examples of DCOs being granted subsequent to the LTC decision where these provisions have been include. Again, there is no reason to derogate from established principles of protection here.

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		and entering into of such deeds and		In addition, the Applicant's objection to
		variations by all other third parties with		the inclusion of this paragraph is based
		an inter est in the land at that time who		on an incorrect premise. Paragraph 6
		are affected by such authorised works.		would not prevent the Applicant from
				being able to build out the
		(4) Save where otherwise agreed in		Development, for the reasons set out
		writing between National Grid		below.
		Electricity Transmission Plc and the		
		undertaker the undertaker and National		The suggestion that this approach is in
		Grid Electricity Transmission Plc agree		line with paragraph 012 of the Planning
		that where there is any inconsistency or		Act 2008: Content of a Development
		duplication between the provisions set		Consent Order is incorrect. Paragraph
		out in this Part of this Schedule relating		012 is making the point that protective
		to the relocation and/or removal of		provisions must be bespoke to the
		apparatus (including but not limited to		development under consideration, as is
		the payment of costs and expenses		clear from the sentence following the
		relating to such relocation and/or		words quoted by the Applicant. In this
		removal of apparatus) and the		case, there are good reasons why
		provisions of any existing easement,		NGET requires the protection it is
		rights, agreements and licences		seeking by the inclusion of paragraph 6.
		granted, used, enjoyed or exercised by		Again, these reasons are set out below,
		National Grid Electricity Transmission		
		Plc and/or other enactments relied		NGET is a statutory undertaker within
		upon by National Grid Electricity		the meaning of section 127(8) of the
		Transmission Plc as of right or other		Planning Act 2008. In these
		use in relation to the apparatus, then		circumstances, section 127(2) and (5)
		the provisions in this Schedule shall		provide that any order granting
		<del>prevail.</del>		development consent for the Project
				may only include provision authorising
				the compulsory acquisition of NGET's

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		(5) Any agreement or consent granted		land or rights therein if this can be done
		by National Grid Electricity		without serious detriment to the
		Transmission Plc under paragraph 15		carrying on of NGET's undertaking
		or any other paragraph of this Part of		(whether by the provision of
		this Schedule, shall not be taken to		replacement land or otherwise) or any
		constitute agreement under sub		detriment in consequence of the
		<del>paragraph (1).</del>		acquisition of a right can be made good.
				As matters stand, serious detriment to NGET's undertaking would result from the Project due to the interference with the Wanlass Beck project and the interplay with Park Lane. The Applicant's proposal to compulsorily acquire rights and impose restrictions on land where the Projects will be being developed would make it more challenging for NGET to undertake the
				works that are necessary for development of its projects.
				Paragraph 13(1) of the Protective Provisions provides that whenever NGET's consent, agreement or approval is required for the taking of any action by the Applicant, this must not be unreasonably withheld or
				delayed. To the extent that the Applicant considers a refusal by NGET to agree to the use of powers of

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
				compulsory acquisition to be unreasonable, it would be able to use the arbitration procedure in the DCO to resolve the dispute by virtue of paragraph 15 of the Protective Provisions.  NGET considers that this represents a reasonable balance between the interest of the Applicant and of NGET's
				undertaking.
Sch 12,	Removal of apparatus	<b>60</b> .(3) If alternative apparatus or any	The Applicant does not agree to the	NGET considers that it should have
Part 6,		part of such apparatus is to be	inclusion of the wording 'may in its sole	sole discretion in these circumstances,
Para 60		constructed elsewhere than in other	discretion'. To include such wording	as a statutory undertaker.
		land of or land secured by the undertaker, or the undertaker is unable	suggests that NGET may not assist the Applicant in getting any facilities and	
		to afford such facilities and rights as are	rights in land that would enable the	
		mentioned in sub-paragraph (2) in the	Applicant to provide the alternative	
		land in which the alternative apparatus	apparatus. This would be	
		or part of such apparatus is to be	counterproductive to the intention of the	
		constructed, National Grid Electricity	protective provisions and would prevent	
		Transmission Plc may in its sole	the Applicant from fulfilling its	
		discretion will, on receipt of a written	obligations under the protective	
		notice to that effect from the	provisions. The Applicant's proposed	
		undertaker, take such steps as are	wording is that NGET will take	
		reasonable in the circumstances to	reasonable steps to assist the Applicant	
		assist the undertaker to obtain the	to obtain the necessary rights and	
		necessary facilities and rights in the	facilities in land for alternative	
		land in which the alternative apparatus	apparatus. The Applicant's drafting is	

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		is to be constructed save that this obligation shall must not extend to the requirement for National Grid Electricity Transmission Plc to use its compulsory purchase powers to this end unless it elects to so do.	precedented in the Byers Gill Solar Order 2025.	
Sch 12, Part 6, Para 62	Retained apparatus: protection of National Grid Electricity Transmission Plc as Electricity Undertaker  The Applicant and NGET disagree on the need for timeframes to be set out in approval processes.	62. (5) Any approval of National Grid Electricity Transmission Plc required under sub-paragraphs (4)-  (a) may be given subject to reasonable conditions for any purpose mentioned in sub-paragraphs (6) or (8) provided that any conditions are communicated to the undertaker within a period of 28 days beginning with the date on which a plan is submitted to National Grid Electricity Transmission Plc in accordance with sub-paragraph (1); and,  (b) may be given subject to such reasonable requirements as National Grid Electricity Transmission Plc may have in connection with the safe and efficient construction, commissioning, operation and	The Applicant has programme constraints to meet connection dates and as a result it is important that approvals are given promptly. The Applicant has therefore included wording to note that any approval given may be subject to reasonable conditions and reasonable requirements provided they are communicated to the Applicant within 28 days. Timeframes have been added to provide clarity and are considered essential to enable the Applicant to programme its works.	NGET cannot agree to timescales here, as it may cut across a well-established and followed access to NGET land process.

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		maintenance of the Birkhill Wood Project or the Wanlass Beck Project provided that any requirements are communicated to the undertaker within a period of 28 days beginning with the date on which a plan is submitted to National Grid Electricity Transmission Plc in accordance with sub-paragraph (1); and  (c) must not be unreasonably withheld or delayed.		
Sch 12, Part 6, Para 63	Expenses	63.(1) Save where otherwise agreed in writing between National Grid Electricity Transmission Plc and the undertaker and subject to the following provisions of this paragraph, the undertaker must pay to National Grid Electricity Transmission Plc within 30 days of receipt of an itemised invoice or claim from National Grid Electricity Transmission Plc all charges, costs and expenses (but always excluding any con-sequential or indirect loss) reasonably anticipated within the following three months or reasonably and properly incurred by National Grid Electricity Transmission Plc in, or in	The Applicant's proposed protective provisions make clear that the Applicant is not liable for any consequential or indirect loss. The Applicant does not consider it appropriate for the protective provisions to cover indirect and consequential loss; a principle well precedented in relation to indemnities and accepted by NGET in the protective provisions and therefore the Applicant considers it reasonable to extend to recoverable expenses as well. Further, the Applicant does not consider it reasonable for anticipated costs to be included if indirect and	The principle of anticipated costs is well established. NGET should not be unduly financially burdened as a result of the Peartree Hill project.  With regards to indirect and consequential loss, one of the significant risks to NGET is the risk of service interruption. NGET should not be liable in this case.  To our knowledge, NGET has not agreed to exclude consequential or indirect loss previously and as such it will not be doing so here.

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		connection with, the inspection, removal, relaying or replacing, alteration or protection of any apparatus or the construction of any new or alternative apparatus which may be required in consequence of the execution of any authorised specified works including without limitation-	consequential loss is not excluded from the protective provisions.	
Sch 12, Part 6, Para 64	Indemnity	64.(1)(b)indemnify National Grid Electricity Transmission Plc for any other expenses, loss, demands, proceedings, damages, claims, penalty or costs incurred by or recovered from National Grid Electricity Transmission Plc, by reason or in consequence of any such damage or interruption or National Grid Electricity Transmission Plc becoming liable to any third party and including STC claims or an Incentive Deduction as aforesaid other than arising from any default of National Grid Electricity Transmission Plc.	The Applicant and NGET disagree as to the inclusion of STC Claims or an Incentive De-duction within the indemnity. It is not acceptable for the Applicant to be liable for STC Claims or an Incentive Deduction. It is excessively broad. The Applicant's drafting is precedented in the A122 Lower Thames Crossing Order 2025.	This provision addresses a situation where the Undertaker does something which causes de-energisation which then results in either:  a) Ofgem deducting from an Incentive scheme payment (Incentive Deduction); or b) A third party bringing a claim against NGET under the STC (STC Claims).  "Incentive Deduction" means any incentive deduction National Grid Electricity Transmission Plc Electricity Transmission plc receives under its electricity transmission licence which is caused by an event on its transmission system that causes electricity not to be supplied to a demand customer and

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
				which arises as a result of the
				authorised works
				"STC" means the System Operator Transmission Owner Code prepared by the electricity Transmission Owners
				and NGESO as modified from time to time
				"STC Claims" means any claim made under the STC against National Grid Electricity Transmission Plc arising out of or in connection with the deenergisation (whereby no electricity can flow to or from the relevant system through the generator or interconnector's equipment) of a generator or interconnector party solely as a result of the de-energisation of plant and apparatus forming part of National Grid Electricity Transmission Plc's transmission system which arises as a result of the authorised works
				NGET does not consider that these provisions are excessively broad, as is demonstrated by the level of detail provided in the definitions in the PPs
				(as set out above). These are obligations which NGET must comply

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
				with and NGET does not consider it reasonable for it to be penalised under these obligations as a result of a third party project.  NGET would also note that these only apply where the undertaker has done something to cause damage to NGET's apparatus or cause an interruption to service, which would not have occurred but for the undertaker's actions.
Sch 12, Part 6, Para 64	Indemnity  The Applicant and NGET disagree on the role of the Applicant in managing third party claims that fall within the scope of the indemnity.	64.(4) National Grid Electricity Transmission Plc must give the undertaker reasonable written notice of any such third party claim or demand as soon as reasonably practicable after National Grid Electricity Plc become aware of any such claims or demands, and no settlement, admission of liability or compromise must, unless payment is required in connection with a statutory compensation scheme, be made without the prior consent of the undertaker (which must not be unreasonably withheld or delayed) (which, if it withholds such consent, has the sole conduct of any settlement or compromise or of any proceeding necessary to resist the claim or	Whilst the Applicant welcomes communication from NGET as to any third party claims or demands, the Applicant's proposed wording ensures that the consent (not to be unreasonably withheld or delayed) of the Applicant is needed before any settlement or compromise is reached. The Applicant considers that if it is to indemnify NGET then it is entirely reasonable that NGET do not settle or compromise on any claims before the Applicant has an opportunity to consider and give their agreement. Similar wording is included in the protective provisions for Network Rail on the National Grid (Richborough Connection Project) Development	NGET cannot agree to a third-party taking control of any claims, as there is a risk of reputational damage.

Ref	Provision in dispute	Applicant's proposed amendments to NGET protective provisions	Applicant's position	NGET position
		demand) without first consulting the undertaker and considering their representations.	Consent Order 2017 and the A122 (Lower Thames Crossing) Development Con-sent Order 2025. It also reflects the position in Part 1 of Schedule 12 to the Draft DCO.	
Sch 12, Part 6, Para 68	Arbitration  The Applicant and NGET disagree on the procedure for dispute resolution.	Save for differences or disputes arising under paragraph 62(2), 62(4) 63(1) and 64(1)(a) Any difference or dispute arising between the undertaker and National Grid Electricity Transmission Plc under this Part of this Schedule must, unless otherwise agreed in writing between the undertaker and National Grid Electricity Transmission Plc, be determined by arbitration in accordance with article 48 (arbitration).	The Applicant does not agree that there should be any carve outs and considers that the arbitration clause in the DCO is appropriate for all disputes. The Arbitration clause al-lows for expert evidence. Without clarity, the Applicant would will unable to progress with the project in a timely manner should there be dispute unresolved and no opportunity for arbitration. This is precedented in the protective provisions for NGT in the National Grid (Yorkshire Green Energy Enablement Project) Development Consent Order 2024.	The excluded paragraphs go to issues which should not fall to a third-party arbitrator to decide on, namely issues that go to NGET's exercise of its statutory undertaking.

## Addleshaw Goddard LLP

For and on behalf of National Grid Electricity Transmission plc

28 November 2025